

A Proud Enterprise of the Navajo Nation

2021Progress Report



UTILITIES:

Communications, Electric, Natural Gas, Renewable Energy Generation, Residential Solar, Water, and Wastewater

REGION SERVED:

Northern Arizona, Northwestern New Mexico and Southeastern Utah

SERVICE AREA: 27,000 square miles

Greetings and Ya'aa'teeh,

I send you warm greetings for the New year. As it was for the rest of the Navajo Nation, 2021 was another year for the Navajo Tribal Utility Authority (NTUA) to navigate through the relentless COVID-19 pandemic.

Just as we did 2020, NTUA continued to modify and adapt our business practices and operations as the global pandemic continued to test our resolve through another year.

Despite the threat, NTUA and its workforce remained vigilant recognizing we are an essential business providing and extending life-essential utility services throughout the Navajo Nation.



I am proud to report that NTUA has achieved another productive year even under challenging pandemic conditions. We continue our journey into 2022 on a path of progress since 1959 when NTUA was created by Navajo leaders who believed that a tribally owned entity would better meet the needs of the Navajo People. We move forward to uphold that value.

This Progress Report will illustrate some of our major accomplishments, including completing a major step to export renewable energy and the completion of obligated CARES Act projects.

NTUA was able to realize these accomplishments through a strong and dedicated workforce and with the support and collaboration Navajo Nation leadership and Navajo Nation divisions and departments. We appreciate the assistance that reinforced our mission to provide safe, reliable, and affordable utility services that exceed our customers' expectations.

Since 2008, my objectives have been to keep NTUA as a financially viable, efficient, and progressive multi-utility tribal enterprise that provides affordable utility services that continuously exceeds expectations of the customers we serve, to seek and implement new business opportunities, and to develop and nurture partnerships that benefit tribal communities.

In working to meet those objectives, I would like to say that it has been my privilege and honor to serve the Great Navajo Nation. I look forward to reporting another year of progress.

On behalf of NTUA's Management Board and employees, I send you best wishes and hope you all have a safe, wonderful, and prosperous New Year.

Sincerely,

Walter W. Haase, P.E. NTUA General Manager

W. Hane



NTUA VISION

Enhancing our customers' lives through excellent utility services

NTUA MISSION

To provide safe,
reliable, and
affordable utility
services that exceed
our customers'
expectations

NTUA starts New Year returns approximately \$70 Million in unspent 2020 CARES Act funds

In January 2021, NTUA returned \$34 million of unspent Navajo Nation CARES Act funds. The unspent funds were earmarked by Navajo leaders for the public hardship assistance fund. Later, in March 2021, NTUA returned an additional \$35 million, after withdrawing its request to use the funds to complete utility projects which were part of the 2020 CARES Act. The decision was made after NTUA understood the public worry over the hardship assistance funding.

Before this decision, NTUA connected 3,100 Navajo homes to the internet, connected 737 families to the electric grid (227 more than the original goal), while 300 additional Navajo families received off-grid residential solar systems, 105 families received cistern and septic systems, and 30 Navajo families received waterline connections and septic systems to their homes.

Overall NTUA received \$147,116,561 in 2020 CARES Act funding and used approximately \$75 million to build and extend utility services to as many homes as possible to prevent the spread of the COVID-19 virus.

Preparing for American Rescue Plan Act



NTUA spent most of 2021 organizing for the American Rescue Plan Act (ARPA) allocation of funds. At the beginning of the year, there were 127 Navajo families that were ready to receive off grid solar units. In addition, there were 30 Navajo families identified as shovel ready for waterline and septic systems. Throughout the year, NTUA was ready to work on behalf of the families that we were not able to extend utility services to their homes by the 2020 CARES Act December deadline.

In anticipation of APRA funding, NTUA issued bi-weekly updates covering electric, residential solar, water, wastewater, solar/water cistern projects and communications projects. Copies of the updates were sent to Navajo Nation leadership; regional U.S. Congressional representatives, and posted on-line for customers and or the general public.

NTUA Renewable Energy Development Continues to Progress

In 2021, NTUA made two major progressive steps in renewable energy generation development. NTUA hosted lease signing ceremonies for two large scale utility scale projects that prom-

ise to create new jobs and to help boost the Navajo Nation economy. These projects will also help keep electric rates stable, allow for the investment of power in unserved areas, and provide tax and lease revenue for crucial public services. The primary benefits include new infrastructure, such as fiber, broadband, water, wastewater, and electric powerlines.

Red Mesa Tapaha Solar Project

The lease agreement approved by the Navajo Nation for the project in Red Mesa was signed in April 2021. The agreement follows a Purchase

Power Agreement with the Utah Associated Municipal Power Systems (UAMPS). The clean emission free project is designed to export 66 MW to 16 municipal members of UAMPS, and to keep 6 MW to be utilized by NTUA







for Utah Navajo communities. In addition to power Navajo communities, the project will generate tax revenue for tribal government – stabilizing electric rates, connecting unserved families and enabling broadband. In October,

NTUA hosted a drive-up job fair. Over 300 people drove up and submitted job applications. Over 150 construction jobs are anticipated with a payroll

of \$6.2 million. Land lease payments to the Navajo Nation is projected at \$228,250 annually. Navajo Nation sales tax revenue on construction is anticipated to be \$4 million.

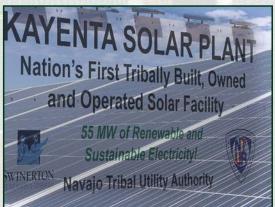
Cameron Solar Project

The lease signing ceremony for Cameron Solar was held in April 2021. The facility will produce 200 MW of clean emission free energy. The project assures transmission payments to the Navajo Nation of \$3 million annually for the life of the project, and land lease payments of \$456,500 annually. The creation of 400 construction jobs is also anticipated to generate payroll of \$8.3 million and Navajo Nation sales tax revenue on construction at \$6 million.



Kayenta Solar facility pays for electric connections to 5 homes in Kayenta area

Under the concept to fund more sustainable infrastructure, 5 Kayenta area homes were connected to the electric grid from proceeds of the Kayenta I and II Solar facilities. The homes were identified for electrical connection under the 2020 CARES Act project but were not connected because of defunding.



The families were contacted and NTUA worked closely with the Navajo Nation land department for the Right of Way and land acquisition process. Once these projects received clearance, each were scheduled for construction.

Extending electricity to homes has always been one of the primary reasons behind NTUA's renewable energy development program. NTUA promised the Kayenta community that excess proceeds from the solar facility would be used to connect homes locally and to help improve the standard of life for families.

Bitcoin creates New Opportunities on Navajo Nation



On Aug 2, 2021, a groundbreaking ceremony took place at Gadii'ahi, NM, an expansion for an industrial-scale cryptocurrency mining operation on the Navajo Nation. NTUA and LUXX Mining were joined by Navajo Nation leaders and Gadii'ahi Chapter officials.

LUXX Mining signed an agreement to purchase up to 15 MW of electricity capacity from NTUA. Approximately 59% of that power to be consumed is being sourced from carbon free energy resources. LUXX Mining and NTUA will examine other power sources to minimize costs and ensure environmental sustainability. This mining partnership

has brought revenue and local employment to the Navajo Nation, and the proposed expansion will increase these benefits further.

This agreement helps to off-set loss revenue from the closure of the Kayenta Mining Operation which was a large industrial customer of NTUA. NTUA had looked for options to counter the loss revenue without having to resort to increasing electric rates. One option was developing utility-scale solar projects. Another opportunity surfaced with the LUXX Bitcoin operation. This opportunity allowed NTUA to generate revenue to stabilize utility rates and to help fund utility construction to homes, and to create new jobs with the LUXX cryptocurrency mining operation on the Navajo Nation.



New NTUA Wireless General Manager selected

In 2021, Ms. Velena Tsosie became the General Manager of NTUA Wireless (NTUAW). Ms. Tsosie started with NTUAW as Customer Care Supervisor and has held just about every Management position, including Deputy General Manager. She has witnessed and been a part of NTUAW growth

and progress. Being a member of the Navajo Nation, she has a strong understanding the communication/broadband needs for the Navajo people.

choice

choice

Long-awaited fiber finally reaches Tuba City

Navajo Nation and Tuba City community leaders joined NTUA and NTUA Wireless to mark the completion of a new fiber optic line that will increase internet capacity for the local health care center, schools, and businesses. The nearly five-mile long fiber optic line was funded with CARES Act funds and featured 25,000 feet of underground fiber optic line and 2,000 feet of ariel line that also increases broadband access for the community. The project planning began over several years ago, but the CARES Act funds made it possible to complete the project in several stages.



Completion of last of CARES Act Towers celebrated

In March 2021, NTUA & NTUA Wireless hosted a ribbon cutting event for the Beclabito, New Mexico communications towers. The 180-foot tower represents the final build of 4 broadband towers funded by the CARES Act. The tower was not completed in 2020 due to weather and terrain conditions. The towers were built to help improve internet services for students, residents, businesses, and first responders, especially in underserved communities.

NTUA meets federal regulations for annual community water report

Adhering to the federal Safe Drinking Water Act (SDWA), NTUA conducted and analyzed routine water tests on all NTUA maintained and operated water systems. NTUA monitored the public water systems monthly for bacteriological contaminants and quarterly or annually for chemical and radiochemical contaminants.



On an annual basis, the SDWA does require NTUA to inform customers about the quality of drinking water and NTUA met this federal requirement by issuing a Consumer Confidence Report (CCR).

The NTUA Environmental Compliance and Laboratory Department reviewed all the previous year's bacteriological, chemical, and radiochemical sampling data for 90 water systems. If there were a positive result of bacteriological contaminants at a water system or an exceedance of an MCL (Maximum Contaminant Level), it would be reported in the CCR, including the health effects of these contaminants. Copies of these reports were made available on the NTUA website.

NTUA met quarterly obligation to pay Navajo Nation Taxes

In 2021, NTUA strictly adhered to the Navajo Procurement/Purchasing Preference and submitted quarterly tax payments to the Navajo Nation based on revenues generated for utility consumption. The taxes that NTUA paid covered the 6% Navajo Nation sales tax or the applicable Certified Chapter/Township tax rate. NTUA also paid the Navajo Nation 6 percent on any construction project and mandated that material and equipment be delivered to locations on Navajo so that the applicable Navajo Nation Sales Tax was paid on that material and equipment. In support of Navajo Nation businesses, NTUA utility crews were encouraged to fuel up units at stations located on the NN, resulting in \$300,000 to \$500,000 spent each month on Fuel. The NTUA tax payment to the Navajo Nation is in the financial section located on page 8.

NTUA receives RP3 designation



In 2021, NTUA earned a Platinum level Reliable Public Power Provider (RP3)® designation from the American Public Power Association for providing reliable and safe electric service.

The RP3 designation, which lasts for three years, recognizes public power utilities that demonstrate high proficiency in four key disciplines: reliability, safety, workforce development, and system improvement. Criteria includes sound business practices and a utility-wide commitment to safe and reliable delivery of electricity. NTUA joins more than 270 public power utilities nationwide that hold the RP3 designation.

NTUA is very proud to be honored with this designation. This recognition is the culmination of a lot of work from a lot of people who really care about powering our communities. This designation becomes part of NTUA's commitment to continuing to look for ways to improve operations and provide service to customers and people of the Navajo Nation.

NTUA awards scholarships surpassing \$1.5 million overall

NTUA awards \$1.6 million equaling 792 scholarships in the past 13 years. In 2021, \$120,000 was awarded to 90 students. Each year, NTUA gives scholarships to students interested in fields of study related to the utility industry, including engineering, business management, chemistry, information technology and accounting/finance. NTUA encourages students to apply each year with the hope that students, upon graduation, will consider returning to the tribal enterprise.

High School Sportsmanship Awards honor dedication on and off the Basketball court

NTUA and partner NTUA Wireless honored selected student athletes with Sportsmanship awards during the 2020-2021 regional playoff season. The goal of the NTUA Sportsmanship Award is to enrich athletes by encouraging them to prioritize academics and be role models on and off the court. Selections are based on teacher/coach nominations. Students must maintain a high GPA and must demonstrate integrity at their schools and communities. The awards are presented at regional and district playoff s before thousands of basketball fans.

NTUA partnered with LADWP for mutual aid training in the fall of 2021

The City of Los Angeles Department of Water and Power (LADWP) selected the Navajo Nation as a location for a mutual aid training exercise for its electric crews. Starting in mid-November 2021, LADWP crews worked alongside NTUA electric crews to connect homes without electricity. More than 40 LADWP crew members volunteered to travel out to the Navajo Nation to train in challenging conditions, including in adverse weather and in isolated locations where dirt roads are the only access. The project concluded after 41 days, resulting in the homes of 80 families connected to the electric grid before the Christmas holiday.



NTUA Military Care Packaging Project sends Holiday Cheer

During the 2021 Holiday season, the NTUA Military Care Packaging Project committee assembled 328 packages to send to military

personnel who are stationed throughout the country and all over the world. The NTUA Military Care Packaging Project was created to bring holiday cheer to active military service personnel who will be away from home during the holiday season. The NTUA Human Resources coordinated this heartfelt project to express a sincere thank-you to active military members and to let them know that they are in our thoughts and prayers.



Navajo Tribal Utility Authority

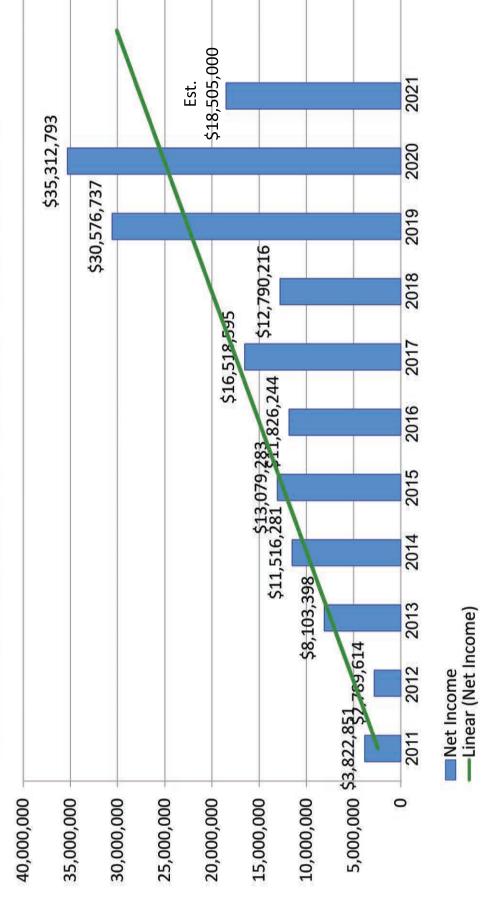
An Enterprise of the Navajo Nation

2021/2022 Financials

NTUA FINANCIAL SUMMARY

NP 2021 est. as of 11/09/21

NTUA 10 Year Audited Financial Statements: Net Position



NTUA DOES PAY NAVAJO NATION TAXES (NOT INCLUDING TAXES PAID BY NTUA CONTRACTORS & VENDORS)

Construction Tax Con
Total

NAVAJO TRIBAL UTILITY AUTHORITY

(A Navajo Nation Enterprise)

Statements of Revenues, Expenses, and Changes in Net Position Years ended December 31, 2020 and 2019

	82 <u>-</u>	2020	2019
Operating revenues:			
Electric	\$	98,411,863	103,556,911
Gas		13,240,457	14,281,468
Water		23,563,195	21,414,438
Other		12,999,347	11,638,629
Wastewater		4,958,006	4,925,639
Photovoltaic	8-	176,749	183,018
Gross operating revenues		153,349,617	156,000,103
Less provision for bad debts	6 <u>-</u>	3,812	119,675
Total operating revenues, net		153,345,805	155,880,428
Operating expenses:			
Electricity, gas, and water purchased for resale		51,414,512	55,581,115
Operation and maintenance		23,840,167	27,191,192
Administrative and general		12,269,513	21,269,578
Customer accounts and sales		2,459,485	3,466,081
Provision for depreciation and amortization	9-	30,182,479	28,073,951
Total operating expenses	% <u>-</u>	120,166,156	135,581,917
Operating income	92 <u>-</u>	33,179,649	20,298,511
Nonoperating revenues (expenses):			
Interest expense		(5,257,854)	(11,208,690)
Increase in fair value of investments		132,015	37,174
Merchandising, jobbing, and contract work, net		(175,897)	(132,626)
Allowance for funds used during construction		-	524,309
Other, net		(529,616)	(507,699)
Investment and interest income		4,015,900	4,753,463
Income from investment in joint venture	.	3,948,596	2,449,623
Total nonoperating revenues (expenses)	9-	2,133,144	(4,084,446)
Change in net position before contributions		35,312,793	16,214,065
Capital contribution	% -		14,362,672
Change in net position		35,312,793	30,576,737
Net position at beginning of year	::=	223,446,053	192,869,316
Net position at end of year	\$	258,758,846	223,446,053

NAVAJO TRIBAL UTILITY AUTHORITY

Revenues, Expenses, and Changes in Net Position Data by Type of Service (A Navajo Nation Enterprise)

Years ended December 31, 2020

Gross operating revenues
Recovery of bad debt
Total operating revenues, net
Operating expenses:
Electricity, gas, and water purchased for resale
Operation and maintenance
Administrative and general
Customer accounts and sales
Provision for depreciation and amortization

Total operating expenses
Operating income (loss)

Nonoperating revenues (expenses):
Interest expense
Decrease in fair value of investments
Merchandising, jobbing, and contract work, net
Allowance for funds used during construction
Other, net

Total nonoperating revenues (expenses)

Investment and interest income Income from investment in joint venture

Income before contributions

Capital contribution

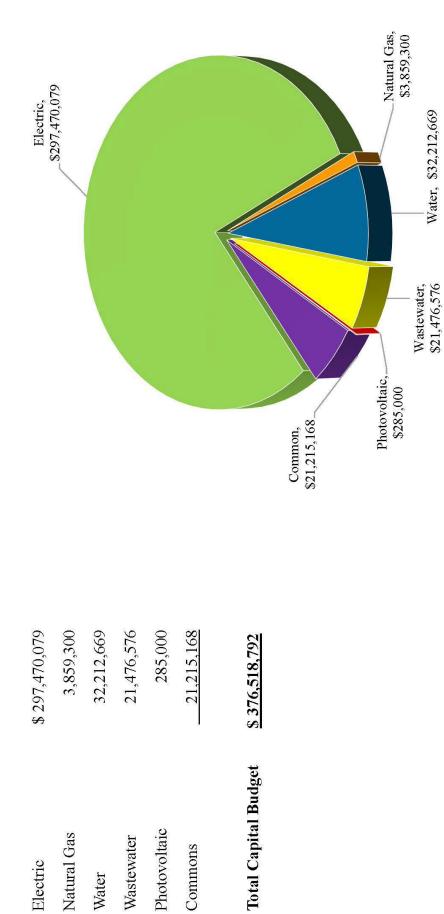
Net position at beginning of year Change in working capital provided by (to) other services

Change in net position

Net position at end of year

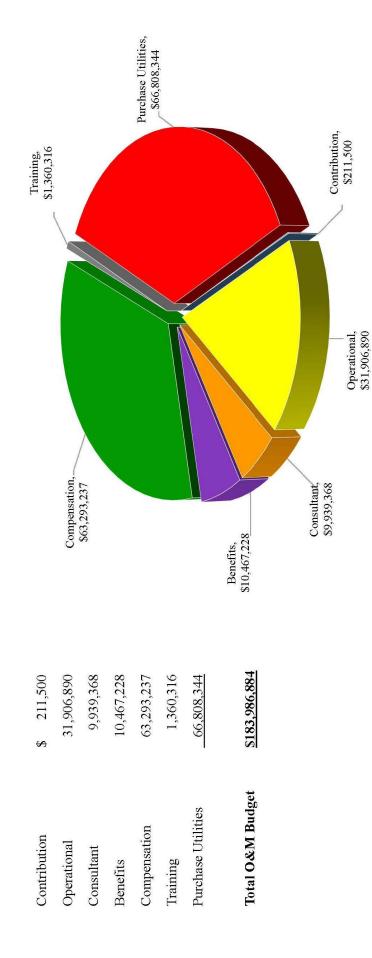
Electric	Gas	Water	Wastewater	PV	Total
\$ 111,411,210 2,116	13,240,457 305	23,563,195	4,958,006	176,749	153,349,617 3,812
111,409,094	13,240,152	23,562,150	4,957,700	176,709	153,345,805
44,920,368	5,012,249	1,481,895	1	1	51,414,512
10,602,123	2,487,666	8,725,580	1,786,319	238,479	23,840,167
7,732,351	885,342	2,785,281	774,587	91,952	12,269,513
1,272,896	180,514	761,743	226,043	18,289	2,459,485
21,700,258	1,892,056	4,639,732	1,570,611	379,822	30,182,479
86,227,996	10,457,827	18,394,231	4,357,560	728,542	120,166,156
25,181,098	2,782,325	5,167,919	600,140	(551,833)	33,179,649
(4,101,876)	(74,824)	(443,481)	(628,935)	(8,738)	(5,257,854)
28,946	682	28,860	73,512	15	132,015
(203,960)	(5,878)	21,868	40,909	(28,836)	(175,897)
	188 00		ľ	20	7.0
120,059	(137,467)	(366,118)	(123,998)	(22,092)	(529,616)
2,035,471	50,140	888,055	1,042,202	32	4,015,900
3,948,596		1		1	3,948,596
1,827,236	(167,347)	129,184	403,690	(59,619)	2,133,144
27,008,334	2,614,978	5,297,103	1,003,830	(611,452)	35,312,793
			i	1	1
27,008,334	2,614,978	5,297,103	1,003,830	(611,452)	35,312,793
109,084,124	16,626,649	71,766,368	24,655,290	1,313,622	223,446,053
440 707 740	(0,455,050)	7000,122	J	004,044	250 250 010
\$ 140,526,519	12,787,931	78,664,193	25,634,540	1,145,663	258,758,846

2022 APPROVED CAPITAL BUDGET



Water, \$32,212,669

2022 APPROVED O&M BUDGET



REGIONAL UTILITY RATE COMPARISON as of September 30, 2021

					Resid	Residential				
	Electric	Summer	Electric	Winter	Electric Summer Electric Winter Gas Summer Gas Winter	r Gas	Winter	Water	۸	Waste Wtr
Average NTUA Usage		390		280	2	20	9	4,400	0	4,400
		kWh		kWh	Therms	S	Therms	Gallons	SI	Gallons
								5/8" Meter	5,	5/8" Meter
NTUA	\$	34.61	\$	48.67 \$	\$ 16.63	\$	37.72	\$ 35.34	4 \$	18.44
Page		33.24		46.39	16.87	1	32.32	17.42	2	28.58
Farmington		45.79		64.81	30.90	_	76.19	18.00	0	17.17
Gallup		54.60		80.54	30.90	_	76.19	39.53	~	32.80
APS Flagstaff (Tuba City)		63.12		86.67	16.87		32.32	38.38	œ	23.54
APS Winslow (Cameron)		63.12		86.67	16.87		32.32	28.03	~	35.89
Blanding, UT		47.06		65.61	21.51	_	51.92	26.53	~	27.50
Jemez Mtns (Torreon)		53.55		72.81						
CDEC (Crownpoint)		26.99		85.47						
RMP - Utah		44.19		57.92						
Average Rates	٠	50.63	•	69.55	\$ 21.5	21.51 \$	48.43 \$	\$ 29.03	ري ج	26.27

For Comparison:
Average City's Electric system has about 500 customers per mile of line.
NTUA's Electric system has 4.06 customers per mile of line

Navajo Tribal Utility Authority

An Enterprise of the Navajo Nation

2021 Year End
Utility
Construction
Projects

Navajo Tribal Utility Authority - Electric Systems Division 2022 COMMUNITY POWER LINE PROJECTS



PROJECTS:

15 Projects, 187 Families 109.01 Miles of Line

BUDGET:

\$12,220,294.04

CHINLE

Customers:8 Sub-Total: \$281,092.20

Iselani/Cottonwood8 East Phase II

FORT DEFIANCE

Customers: 0

Sub-Total: \$0 FAMILIES

Customers:11 Sub-Total: \$1,002,701.92

SHIPROCK

Burnham..... Scattered (TAA) Sheepsprings.....10 Toh Haltsooi

STATUS:

- In Progress 0 - Complete





▲ Leupp 25 North Grand Falls ▲ Wide Ruins Boggy Lake/Tanner Springs PhII

14 - Pending



KAYENTA

Customers:71 Sub-Total: \$2,860,467.70

▲ Navajo Mountain, Utah.....4 Scattered

Customers:71 Sub-Total: %,474,344.95

OCATION

DILKON

Greasewood Springs.....16
Antelope Trail

Indian Wells.... Scattered (SLA)

Ts'ah Biikin..... **Electrification Project**

Shonto South Phase II-A.....19

9

Customers: 26 Sub-Total: \$1,601,687.27

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0	۵.	

Scattered (SLA)25 ▲ Lechee....

Shonto South Phase II-B.....23 as of 12/15/2021

2022 COMMUNITY POWER LINE PROJECTS RIGHT-OF-WAY Navajo Tribal Utility Authority - Electric Systems Division

32 Projects, 191 Families 133.45 Miles of Line PROJECTS: **BUDGET:**

1,743,024.67







Note: ▼=Carry-Over from 2017-20 ▲=Carry-Over from 2021

CHINLE

Sub-Total: \$173,128.42 Families: 31

▲Pinon Chapter...... Scattered

26 **▼**Tsaile/Wheatfields Horseshoe Canyon

FORT DEFIANCE Families: 31

Sub-Total: \$194,918.57

Families: 32 Sub-Total: \$202,242.56

Burnham (Formal)...

Hogue Extension

▲ Burnham (SLA).....

Scattered

SHIPROCK

▲ Fort Defiance...... Coalmine Scattered Manuelito..... Scattered

▲ Mexican Springs...... Scattered (Formal) Mexican Springs

▲ Hogback (SLA)

▲ Red Mesa..... **UNTF Scattered**

Scattered

▲ Hogback (Formal)

Scattered

Scattered (SLA) ▲ Naschitti

White Hills Sand St. Michaels. Scattered **▼**Sawmill

▲ Red Valley (Formal).....

Red Valley (SLA).....

▼ Sweetwater.....

▼ Tse'si'Ani'(Lupton).....

Westwater Village 3 Ph (Chapter Complex

Sub-Total: \$155,857.10 **FUBA CITY** Families: 9

Coalmine Canyon

Phase II

FAMILIES

Dennehotso..... Scattered

.....

Birdsprings Scattered (SLA)

Phase IV

▲ Navajo Mountain, Utah... CombRidge/El Capitan

Scattered (SLA) ▲ Oliato ∞:

Former Benette Freeze Area

Folani Lake.....

Scattered (SLA) eesto.....

S'ah BiiKin.....4 Delmar Extension

Sub-Total: \$467,513.31 KAYENTA Families: 49

Chilchinbeto..... Gamble Extension

Birdsprings4

Sub-Total: \$549,364.71

Families: 39

DILKON

25 ≠ Kayenta.....

▲ Navajo Mountain..... Scattered

Halgaitoh



Navaio Tribal Utility Authority - Electric Systems Division 2022 COMMERCIAL POWER LINE PROJECTS

9 Customers PROJECTS: 11 Projects BUDGET:

\$3,428,849.03

Customers: 1 Sub-Total: \$22,541.48 ▲ OEHE NA-06-D32/Q391
Rough Rock Well Building FAMILIES CHINLE

FORT DEFIANCE

Customers: 2 Sub-Total: \$442,569.86 FAMILIES

Customers:2 Sub-Total: \$118,291.87

SHIPROCK

▲ OEHE NA-07-D35......1 St. Michaels Booster Station

▲ OEHE NA-17 W20.....Shiprock lift Station

STATUS:

- 7 In Progress Complete 4 - Pending
- Crownpo Shiprock





Customers: 0 Sub-Total: \$2,760,134.50 DILKON

▲ OEHE W01/U02 Main line Conversion

▲ OEHE (Tie Line) ...
Dilkon to Birdsprings

KAYENTA

Customers: 3 Sub-Total: \$52,485.97

▲ ADOT Shonto Street lighting...1 ▲ Gouldings.... Lodge Cabin and Retreat

▲ OEHE NA-13-XB4......1
Garnet Ridge Booster Station

TUBA CITY

Sub-Total: \$27,825.35 Customers: 1

Tonalea Chapter Complex (URD)

Note: ▲=Carry-Over from 2021



2022 NAVAJO HOUSING AUTHORITY PROJECTS Navajo Tribal Utility Authority - Electric Systems Division

PROJECTS:

40 Families 40 Projects BUDGET:

\$496,066.13

0 - Complete 0 - In Progress 40 - Pending STATUS:





Shiprock	Crownpoin
1	- Gerald
Kasent	Dillion

Dilkon....

Scattered



Ganado

ub-Total: \$80,495.68 Familie

Families: 5

Families: 13 Sub-Total: \$129,458.83

Sub-Total: \$109,801.23

FORT DEFIANCE

▲Crystal2

▲ Lupton Scattered

Scattered

SHIPROCK

-AMILIES		2
ION	Ganado	Lukachukai2
LOCATION	Gana	Luka

Vazilni		-	
		Round Rock	
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New Land	Scattered	▲ Oak Sprir
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	Rock	
Scattered	Standing F	Scattered
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KAYENIA	les: 1 Sub-Total: \$10,000.42	<u>FAMILIES</u>
	Familie	L осалов

Sub-Total: \$76,779.59

Families: 4

DILKON

▲ Navajo Mountain.....1 Scattered

Shiprock......6 ▲ Aneth ▲ Burham..... Veteran Scattered Nenahnezad ▲ Beclabito Nenahnezad ▲ Teecnospos. Scattered Scattered Scattered Scattered Scattered Scattered

	TUBA CITY	
amilies:	9 Sub-Total: 889,53	30
OCATION	FA	A

38

Bodaway / Gap FBFA Scattered	▲Cameron FBFA Scattered

FBFA Scattered	▲Coppermine
2 E	S _E

	_	~
	Kaibeto FBFA Scattered	
חבום מחווים	▲ Kaibeto FBFA Scattered	▲ Tonalea

	attered
Scattered	Set
LBLA	▲ Tuba C Veteran

2021 NATURAL GAS CONSTRUCTION RESIDENTIAL Customer Funded Navajo Tribal Utility Authority - Natural Gas Division

PROJECTS:

202 Families as of 12/31/21 **BUDGET:**

COMPLETE

\$424,188.49

\$88,462.83

INITIAL TARGET:

46 Families INITIAL BUDGET: \$287,858.83 2020 CARRY OVER:

\$83,931.83

STATUS:

51 - In Progress 47 - Complete 103 - Pending

0 - ROW





Sub-Total: \$203,927.00 Total Families: 103 CHINLE

Many Farms IPT.....103 ▲ Replacement

Sub-Total: \$145,078.83 Total Families: 53 DILKON

Total Families: 0

Sub-Total: \$0

OCATION

KAYENTA

51 South Housing *Pending Meter Installation, Dilkon Health Center Marco Dalgai...

Contractor is not ready for services Cheryl Bitsuie....

FORT DEFIANCE

CROWNPOINT

Total Families: 0 Sub-Total: \$0

Sub-Total: \$75,182.66 Total Families: 47

CUSTOMER

Karigan Estates Unit 90 Window Rock

Karigan Estates Unit 96

SHIPROCK Total Families: 1 Sub-Total: 90 Verna Begay... OCATION

Note: ▲=Carry-Over from 2019-2020



2021 NATURAL GAS CONSTRUCTION COMMERCIAL Navaio Tribal Utility Authority - Natural Gas Division

PROJECTS

18 Customers as of 2/31/2021 **BUDGET:**

COMPLETE: \$409,138.90 \$320,376.01 INITIAL TARGET:

INITIAL BUDGET 5 Customers as of 1/1/21

\$257,897.03 CARRY OVER: \$248,449.09

STATUS:

5 - In Progress - Complete 0 - Pending

Defiance - ROW Dilkon



▲=Carry-Over from 2020 Note: ▼=Carry-Over from 2019

CHINE

Sub-Total: \$9,447.94 Total Customers: 3 OCATION

CUSTOMERS

Chinle old MVD.... Retirement

Sage Memorial
Meter Upgrade School Generator

▼KindahLichi'ilkta.....

Total Customers: 1 DILKON

Sub-Total: \$87,782.07 OCATION.

CUSTOMERS

Sub-Total: \$154,840.43

Fotal Families: 3 KAYENTA

CUSTOMERS

▼Dilkon Health Center..1 ▲KUSD......

Blue Coffee Pot Amigo Cafe....pending Meter Activation

Sub-Total: \$24,698.49 Housing Management uba City NHA.... OCATION

TUBA CITY Total Families: 2 **Tuba City RHCC** Meter Upgrade

FORT DEFIANCE CROWNPOINT

CUSTOMERS Sub-Total: \$11,433.66 Total Customers: 1 OCATION

CUSTOMERS

OCATION

Sub-Total: \$25,793.80

Total Customers: 4

Pending Meter installation

NTU Vet Clinic

Meter upgrade

NNSC- Pizza Place.

TMC Building 3002....

Sub-Total: \$95,142.51 Total Customers: 5 SHIPROCK

CUSTOMERS CCSD Central Office... **Building Reroute** OCATION

Dine College Mathematics and Science **Building Reroute** CCSD Mesa Heights...

Bond & Bond Trading . 1 Post Retirement

Standing Rock
Headstart Pending Meter installation



2021 NATURAL GAS CONSTRUCTION - CIP Navajo Tribal Utility Authority - Natural Gas Division

Sapital Improvement Projects - NTUA Funded

CHINE 34 Projects as of 2/31/2021

PROJECTS

Sub-Total: \$299,936.00 Total Projects: 4

\$1,091,058.64

BUDGET

COMPLETE

\$177,093.97

Chinle Rectifier....

Sanado Primary

Regulator Replacement Regulator Replacement Many Farms HS....

INITIAL TARGET:

19 Projects

\$1,134,785.00 CARRY OVER: \$155,454.96

INITIAL BUDGET

Replace 1 Regulator Station Many Farms.....

FORT DEFIANC CUSTOMERS

Greasewood Springs.....2▼Chuska School Gym Replace 2 Regulator Station Regulator Replacements Admin and Building **▲**Dilkon....

Toyei Retirement.....

▼Fort Defiance Conoco Reg Station

CUSTOMERS Sub-Total: \$397,649.49 Total Project: 16 Line Replacement .2▼Chuska OCATION

Sub-Total: \$47,390.59

_aundromat Regulator

Replacement

►Highway 491.

SHIPROCK Total Projects: 6

Laundromat Regulator Replacement ▲Kirk Center. Shiprock Regulator Replacement

Navajo Exposed Pipe spans Fort Defiance to Fort Defiance to...

▼NTUA HQ Gas..... Admin Gas

Shiprock CP System.

Assessment

NTUA Recycle Center ... NTUA House 206.

▲Rio Puerco Gas Repair... ▲ Tohatchi IHS Clinic Regulator Replacement

Tohatchi CP System .. Assessment

Twin Lakes Area Regulator Station Replaced

and Reconfigurations

Window Rock....Regulator Station Replaced

■ Window Rock HS.....

Regulator Replacement

Window Rock Fair Grounds Line Repair

DILKON

Sub-Total: \$247,926.90 Total Project: 5 OCATION.

CROWNPOINT

KAYENTA

Sub-Total: \$36,269.00 OCATION

Exposed Pipeline Crownpoint

CUSTOMERS Sub-Total: \$1,533.66 Total Projects: OCATION

Kayenta Odorant Station Battery Replacement

Red Mesa Elementary Service Line Upgrade 2-inch Main Reroute Stella Joe Meter Upgrade

/alve Replacement Navajo Nation Sub-Total: \$60,353.00 Total Projects: 1 OCATION

Old IHS Gas Leak



▲=Carry-Over from 2020 Note: ▼=Carry-Over from 2019

CUSTOMERS Total Projects: 1

- 20 -

- In Progress 21 - Complete

STATUS

- Pending

- ROW



**Southern Trails Acquisition - NTUA Funded Navaio Tribal Utility Authority - Natural Gas Division 2021 NATURAL

4 Projects as of 12/31/20 PROJECTS: **BUDGET:**

5 Projects INITIAL TARGET:

INITIAL BUDGET

\$69,166.25

CARRY OVER:

0 - Complete 0 - In Progress 1 - Pending Red 3 - ROW Kayenta STATUS:

CROWNPOINT

Total Projects: 0

Sub-Total: 50

Periance Dillyon SE P



Note: ▲=Carry-Over from 2019

DILKON

Total Projects: 0 Sub-Total: \$0 OCATION

CUSTOMERS

OCATION

COMPLETE:

\$69,166.25

Total Projects: 0

CHINLE

Sub-Total: \$0

KAYENTA

Total Projects: 0 Sub-Total: \$0

TUBA CITY

CUSTOMERS

Total Projects: 0 Sub-Total: \$0 LOCATION CUSTOMERS

CUSTOMERS

SHIPROCK Total Projects: 5 FORT DEFIANCE Total Projects: 0

Sub-Total: \$61,259.00

Sub-Total: 50

OCATION

CUSTOMERS

OCATION

Interconnection ▲ Southern Trail NAPI Block 3 LOCATION CUSTOMERS

▲ Southern Trail Interconnection NAPI Site 371

SR Interconnection Interconnection ▲ Southern Trail

▲ Southern Trail...... Interconnection Material Yard ROW

Navajo Tribal Utility Authority

2021 W/WW ENGINEERING DIVISION Water Capital Projects



Note: ▲=Carry-Over from 2019

679 Total Projects:

44 - Complete 593 - In Progress 42- Pending **INITIAL TARGET:** 137 Projects **INITIAL BUDGET:** \$60,411,086

Total Projects: 679 Projects **Total BUDGET:** \$121,319,403

CHINLE	
Total: 15, Sub-Total: \$11,149,50	00 Tota
LOCATION PROJECT	IS LO
Chilchinbeto	
Chinle WTP Ph II	1
Kistillie Subsurface Bore	1 [-
Cottonwood	1 Tol
Cottonwood Booster w/building & elec serv.	
Ganado Well	- V V I
Ganado Re-Chlorination	3 1 1
	1101
Nazlini Booster w/building & elec serv.	-/
Tselina South Tank PVC	
Offline Well to WLS Chinle South	
Kinlichee Watering Point	.1
CROWNPOINT	To
Total: 24, Sub-Total: \$5,291,74	AG LO
LOCATION PROJECT	VVa
Counselor @Nickle Mesa	0 -
Replace PVC Line Erosion	
lyanbito 6" HDPE water line lower.	1 _F
Crownpoint	1 Ho
Mariano Lake BIA N11 Xing 6"4"2".	1.5
Nageezi PRVs w/valts 5 ea	
Pinedale BIA N7054 Xing 6"4"2"	1 N
South Ojo Encino -PRV w/Vault	
Thoreau	el
Thoreau JW Camp	1 311
Booster w/building & elec serv. Lower 6" HDPE Water Line	4 Cal
Kerr Mc Gee; Ojo Encino; Torreon;	
Old Zuni Drive	Dat
Watering Point	5 Par
- Iyanbito - Lake Valley	Hou
- Torreon	Hor Hur
- Crownpoint	1,140
- Pueblo Pintado Thoreau Sonsela Well	1 To
Thoreau Sonseia Well	10

DILI	KON
THE RESERVE AND THE PERSON NAMED IN	otal: \$22,187,207
OCATION	PROJECTS
Bird Springs BIA	N71 Xing 1
Dilkon Pass Up	grade1 ood -WTP1
_eupp PRVs w/vau	lt 5 ea 5
Folani Lake Booster w buildin	n & elec1
Twin Arrows -To	wer 5820 1
Booster w/buildin	## 5 ea
WIN Arrows	1
Vatering Points	4
Greasewood Spring	Wide Ruins, gs 5" Upgrade 1
Ittle Colorado (6" Upgrade 1 od Well Tie in 1
FORT DI	
	Total: \$9,428,686
OCATION	PROJECTS
	33
-Fort Defiance: Lup	
	2
-Buell Park Well 1 & -Replace AC with D	k 2 upgrade .l.
-Buell Park Well 1 & -Replace AC with D -Bonlace Controls	2 upgrade l. 1
-Buell Park Well 1 & -Replace AC with D -Bonlace Controls	2 upgrade l. 1
-Buell Park Well 1 & -Replace AC with D -Bonlace Controls	2 upgrade l. 1
-Buell Park Well 1 & -Replace AC with D Houck	& 2 upgrade .l
-Buell Park Well 1 & -Replace AC with D -Rouck	& 2 upgrade .l. 1 well,booster tanks 1 uilding welectric n 1 ades 1
-Buell Park Well 1 & -Replace AC with D -Rouck	& 2 upgrade .l. 1 well,booster tanks 1 uilding welectric n 1 ades 1
-Buell Park Well 1 & -Replace AC with D -Rouck	& 2 upgrade .l. 1 well,booster tanks 1 uilding welectric n 1 ades 1
-Buell Park Well 1 & -Replace AC with D HOUCK Replace Controls ort Defiance Chlorine Injection B Onito Canyo Non-pitless upgra Sick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, contro	& 2 upgrade .I. well,booster tanks uilding w/electric n
-Buell Park Well 1 & -Replace AC with D -Replace Controls -ort Defiance Chlorine Injection B Bonito Canyo Non-pitless upgra -upgrades, controls electrical system Slick Rock A2upgrades, controls and electrical sys	k 2 upgrade II. 1 well,booster tanks uilding w/electric II. 1 ddes II. 1 SCADA, building and uls, SCADA, building tem III. 1 III
-Buell Park Well 1 & -Replace AC with D -Replace Controls -Ort Defiance Chlorine Injection B -B Onito Canyo Non-pitless upgra -upgrades, controls electrical system Blick Rock A2upgrades, controls and electrical system Crazy Creek Bol Window Rock co Park Estates Ph. 1 Park Estates Final F	& 2 upgrade II. 1 well,booster tanks uilding w/electric II. 1 des I, SCADA, building and sls, SCADA, building tem Ircle Dr upgrade 1 & 2 & 3 1 Phase 1
-Buell Park Well 1 & -Replace AC with D -Replace Controls -Fort Defiance Chlorine Injection B -B On I to Canyo Non-pitless upgra -upgrades, controls electrical system Slick Rock A2upgrades, control and Electrical system Slick Rock A1upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system -upgrades, controls electrical system -upgr	& 2 upgrade II. well,booster tanks uilding w/electric n
-Buell Park Well 1 & -Replace AC with D -Replace Controls -ort Defiance Replace Controls -ort Defiance Chlorine Injection B Onito Canyo Non-pitless upgra Slick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, control rupgrades, control electrical system Slick Rock A2upgrades, control Slick Rock A2upgrades, control Park Estates Ph. 1 Park Estates Ph. 1 Park Estates Final F Houck Well	& 2 upgrade II. well,booster tanks uilding w/electric n
-Buell Park Well 1 & -Replace AC with D -Replace Controls -Fort Defiance Chlorine Injection B -B On I to Canyo Non-pitless upgra -Upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system -upgrades, controls electrical system -upgrades, controls ele	& 2 upgrade .I. well,booster tanks 1 well,booster tanks 1 uilding w/electric n 1 des , SCADA, building and sils, SCADA, building tem ircle Dr upgrade & 2 & 3 phase 2 building tand 1 e Well to WLS 1 ENTA
-Buell Park Well 1 & -Replace AC with D -Replace Controls -Fort Defiance Chlorine Injection B -B On I to Canyo Non-pitless upgra -Upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system Slick Rock A2upgrades, controls electrical system Slick Rock A1upgrades, controls electrical system -upgrades, controls electrical system -upgrades, controls ele	& 2 upgrade .I. well,booster tanks 1 uilding w/electric n
-Buell Park Well 1 & Replace AC with D Houck	& 2 upgrade .I. well,booster tanks 1 well,booster tanks 1 uilding w/electric n 1 des , SCADA, building and sils, SCADA, building tem ircle Dr upgrade & 2 & 3 phase 2 building tand 1 e Well to WLS 1 ENTA

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PROJECTS
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K 12,786,310 PROJECTS 1 Welectric ea
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Dennehotso 1

Oaksprings, RT63 1 PRV w/Vault
Rattlesnake
NAPI Bore 300' HDPE 1
Shiprock
Upper Fruitland
TUBA CITY
Total: 11 Sub-Total: \$740,659
LOCATION PROJECTS
Hard Rock PRV w/Vaults
- · · · · · · · · · · · · · · · · · · ·
Bittersprings Tank
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs1
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs1 Watering Point2 -Cameron
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs1 Watering Point
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs1 Watering Point2 -Cameron
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs
Replace altitude valve, plumbing & vault @ tank Cedar Springs PRVs1 Watering Point

-Valve replacements
-New/existing res. Water meter
-10 master meter w/vaults
-Replace 44 existing well meters with .
new SCADA/AMI meters

-Major replacements of water system components
-Replace/Repair RTU at var locations
-Storm damage replacement of Water

 Storm damage replacement of Water control system components
 Replacement various types of pump/

-Scattered Waterline Extensions 460 ea. -Cistern/Septic Projects 78 ea.

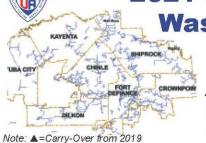
system components

motors w/in water system -Storage Tank Renovations -Well renovations

Navajo Tribal Utility Authority

2021 W/WW ENGINEERING DIVISION





45 Total Projects: 05 - Complete

34 - In Progress

06 - Pending

INITIAL TARGET: 40 Projects INITIAL BUDGET: \$26,891,347

Total Projects: 45 Projects
TOTAL BUDGET: \$36,917,885

-Total Retention Expansion

	Sub-Total: \$300,000
LOCATION	PROJECTS
Dilkon Lag	oon1

DILKON

Total: 3,	Sub-Total: \$2,131,00
LOCATION	PROJECTS
Kayenta V	VWTP1
 Renlacer 	nent
	nent WTP Lift Station´

TUBA CITY	
Total: 6, Si	ub-Total:\$3,992,000
LOCATION	PROJECTS
	1 on Wet Well, Pumps, A & Gen
-WWTP Liftstati	1 on Wet Well, s SCADA & Gen
Tuba City -WWTP Repla	
Tuba City WW7 Compliance Pl	P1 an
Tuba City WW7 Cl2/SO2 Stora	TP1 ge
Tuba City Bridg Sewer Line Rep	ge1 lacement

CROWNPOINT Total: 4, Sub-Total: \$483,200 LOCATION PROJECTS Iyanbito 1-WWTP liftstation wet well, controls -SCADA & Gen. Smith Lake Lagoon 1 Install Lagoon Fencing Church Rock 1 Replace Sewer Trestle Mariano Lake Lagoon 1 Replace Lagoon Fence

Manager Street Company Company	DEFIANCE
Total:8, S	Sub-Total:\$13,820,715
LOCATION	PROJECTS
Coyote Car -WWTP Lifts -Controls SC	yon1 station Wet Well, Pumps, CADA & Gen
-1800' of 8"	ce
Window Ro -WRWWPT	ck1
Sawmill	1
-WWTP Lifts Controls SC	station Wet Well, Pumps, ADA & Gen
Manuelito [Orive1
WR WWTP	Trunk line Repair Ph II1
WR-FD Tru	nk Replacement 1

SHIPROCK Total: 5, Sub-Total: \$19,145,432 LOCATION PROJECTS Shiprock 1 -WWTP Phase 1 Shiprock 1 -Forcemain pit Excavation Sanostee Permanent Tie-in 1 Shiprock Indian Village 1 -New Manholes Shiprock 1 -Trunk Replacement

Total: 13,	Sub-Total: \$23,009,685
LOCATION	PROJECTS
-Miscellaneou component -Storm Dama waste-water -Replacemen pump/motors -24 ea. Lagoo	ge replacement of systems It of various types of on Fence & Gate . 12,000' and 5 gates ction Rehab hab oval ssing on Slip Lining Sewer Repair



Contact List

Navajo Tribal Utility Authority

An Enterprise of the Navajo Nation www.ntua.com • 1-800-528-5011

HEADQUARTERS

P.O. Box 170, Fort Defiance, Arizona 86504

Toll Free: 1-800-528-5011 Fax Number: 928-729-2135

www.ntua.com

General Manager V	Valter W. Haase, P.E.
• General Manager – Choice NTUA Wireles	ss Velena Tsosie
Deputy General Manager	Rex Kontz
Assistant Manager/DGM Office	Rayni Nelson
Deputy General Manager-EISD	Srinivasa Venigalla
Chief Financial Officer	Thomas Nelson
Deputy Chief Financial Officer	Gerard Curley
Communication System Manager	Neil Broyles
Electric Systems Director	Lester Lee
• Government and Public Affairs Manager	Deenise Becenti
Human Resources Manager	Rowena Benally
• IT Manager	Savoy Yazzie
• Transportation & Equipment Manager	Bryno Shirley

Chinle District Office P.O. Box 549, Chinle, Arizona 86503

District Manager	Gary Monroe
Office Supervisor	Tomasita Clarke
• Field Superintendent	Alfred Dugi
· Customer Service Supervisor .	Rhonda Lomakema

Crownpoint District Office P.O. Box 1825, Crownpoint, New Mexico 87313

r.o. box 1023, Grownpoi	ill, New Mexico 0/3/3
District Manager	Paula Hoylar
Office Supervisor	Jamie Russette
Field Superintendent	Vacan
• Customer Service Supervisor .	

Dilkon District Office HC 63 Box D, Winslow, Arizona 86047

District Manager	Jonathan Curley
Office Supervisor	Annelita Spencer
Field Superintendent	Isabelle Lang
Customer Service Supervisor	Elizabeth Yazzie

Fort Defiance District Office P.O. Box 587, Fort Defiance, Arizona 86504

District Manager	Paula Holyan
Office Supervisor	
Field Superintendent	
Customer Service Supervisor	Heather Ria

Kayenta District Office P.O. Box 37, Kayenta, Arizona 86033

District Manager	Vircynthia Charley
Office Supervisor	
Field Superintendent	
Customer Service Supervisor (Acting	a)Loretta Frank

Shiprock District Office P.O. Box 1749, Shiprock, New Mexico 87420 Red Mesa Sub-Office Nageezi Sub-Office

District Manager	Wilfred Franklin, Jr.
Office Supervisor	Natissa Johnson
Field Superintendent	Cornelius Carl
Customer Service Supervisor	Morena Barber

Tuba City District Office P.O. Box 398, Tuba City, Arizona 86045

District Manager	Alicia Richards
Office Supervisor	Gaylda Tso
Field Superintendent	3
Customer Service Supervisor	

Office Hours

District: 7:00 a.m. to 6:00 p.m. (Mon.-Thu.) - 7:00 a.m. to 5:00 p.m. (Fri.) Sub-offices: 8:00 a.m. to 5:00 p.m. (Mon.-Fri.)

After Hours Outage Reporting - Utility Operations Center: 1-800-528-5011

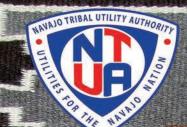
www.ntua.com

Navajo Tribal Utility Authority is also on









Navajo Tribal Utility Authority An Enterprise of the Navajo Nation

January The Menting of Great Yasniki'ees						February Busyleysa						March % Woozheh' (id								
Sunday	Monday	Tuesday	Wednesday	Thursday	How Your's Day	Salurday 2	Sunday	Monday.	Tuesday 2	3	Thursday 4	Friday 5	Saturday 6	Sunday	Monday 1	2	3	Thursday 4	Filday 5 Employee Appreciation	Saturday 6
3	4	5	6	7	8	9	7	8	9	10	11	12	13	7	8	9	10	11	12	13
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24	25	26	27	28	29	30	28							28	29	30	31			
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Sunday	Monday	Tuesday	Wednesday	Thursday 1	Priday 2	Saturday 3	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday 1	Nednesday 2	Thursday	friday 4	Safurday 5
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A STATE OF THE PARTY OF THE PAR	OFFICE CLOSED		4		16			16	17		19	20	Mevajo Code Taltur Day		Labor Day OFFICE CLOSED					Patriote Day
11	12	13	14	15 22	16 23	17 24	15 22	16	17 24	18	19	20	Patier Day 21 Sanior Cittanas Day	12	13	14 21	15	16 23	17	18
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11 18 25	12 19 26	13 20 27	14 21 28	15 22	16 23 30	17 24 31	15 22 29 No Sunday	16 23 30	17 24 31	18 25	19 26 Thursday 4	20	North Color Tallier Day 21 21 Basino Cillians Day 28 and Public Sits Software Softwa	12 19 26	13 20 27	14 21 28	15 22 29	16 23 30 Thuriday 2	17 24	18 25 By Pathor a liteo h
11 18 25 Person' Day	12 19 26 CTC Manday	13 20 27 be	14 21 28	15 22	16 23 30 Spirateller Griday	17 24 31 4 Graeni heaji' soturdoy	15 22 29	16 23 30 0 Monday 1 8	17 24 31 2m Tuesday 2 Shedim by 9	18 25 16 Wednesdyy 3 10	19 26 Thursday 4	20 27 Nikeh may 5	North Code Tolke Day 2 1 Dealer College Day 2 2 8 Dealer College Day 2 2 2 8 Dealer College Day 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	12 Grandprinate 19 26 De Sunday	13 20 27 27	14 21 28	15 22 129 29 be	16 23 30 Thuriday 2	17 24 Nikel Friday 3	18 25 By Pathor a liteo h
11 18 25 Pentir Dy Sunday	12 19 26 CtC Monday	13 20 27 0 0 0 7 12	14 21 28 Sr wednesday	15 22 29 7	16 23 30 Sparation Griday 1 8 15 Bearboy	17 24 31 4 Ganari heaji' Soturday 2 9	15 22 29 No Sonday	16 23 30 0 Monday 1 8 15	17 24 31 20 Tuesday 2 Beedin fay 9	18 25 16 Wednesdyy 3 10	19 26 Thursday 4 11 Watenata Day, 18	20 27 Nikeh may 5 12	terge cool 21 21 back Citizen 28 and Public its 6si 5oturdoy 6 13	12 Gradywals 19 26 De Sunday	13 20 27 27 6 13	14 21 28 7 7 14	15 22 29 be wednesday 1 8 15	16 23 30 Thursday 2	17 24 Nikel Friday 3 10	18 25 By Pelus Vissoh Saturday 4 11 18

Communications 🚳 Electric 🚳 Natural 🥳 as 🕪 Renewable Energy 🚳 Wastewater 🚳 Water 🖗

P.O. Box 170, Fort Defiance, Arizona 86504 1-800-528-5011 @www.nhua.com 👍 💟

Navajo Tribal Utility Authority Office Locations

Chinle - Crownpoint - Dilkon - Fort Defiance - Kayenta - Nageezi - Shiprock - Red Mesa - Tuba City

